

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Third Revised Sheet No. 83
Canceling PSC KY No. 5
Second Revised Sheet No. 83

CLASSIFICATION OF SERVICE

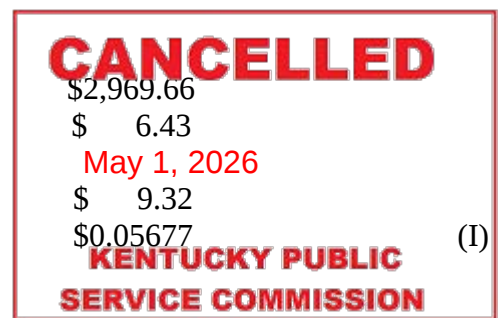
Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge
Demand Charge per KW of Contract Demand
Demand Charge per KW for Billing Demand in
Excess of Contract Demand
Energy Charge per KWH



Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

**Hours Applicable for
Demand Billing - EST**

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: September 3, 2024

DATE EFFECTIVE: September 1, 2024

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2023-00014 dated August 30, 2024.



TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Third Revised Sheet No. 84

Canceling PSC KY NO. 5

Second Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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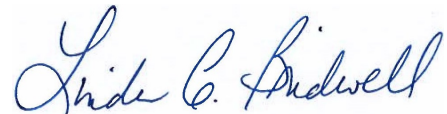
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Third Revised Sheet No. 85
Canceling PSC KY No. 5
Second Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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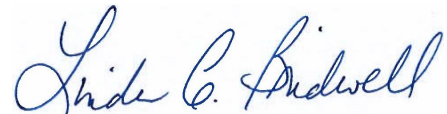
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